



Annual General Meeting

19 November 2015

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Chairman's address

Shaun Scott



CEO's address

Christine Hayward

Operations

- Revenue \$43.0m*, decreased 51% on prior year
- EBITDA \$36.5m* loss (including impairment and other non-recurring charges of \$30.4m)
- Significant non cash write-down of assets including \$5.3m of intangibles, \$0.7m of inventory and \$21.4m of property, plant and equipment
- Continued focus on safety, TRIFR* reduced to 7.6 a strong improvement from 11.7 in FY14
- New drilling contracts in the Arckaringa Basin, South Australia and the Canning Basin, Western Australia
- Organisational restructure, personnel reductions to meet operating levels
- Consolidation of three business units into one Accommodation Services (Resources Camp Hire – RCH, Nektar Remote Hospitality – Nektar, Base Transport and Logistics – Base)
- Cessation of discretionary spend on opex and capex

Corporate

- \$4.3m equity capital raising completed in January 2015
- Restructure of temporary accommodation camp lease arrangements including security arrangements
- Divestment of subsidiary Hofco Oil Field Services Pty Ltd for \$13.5m
- Full repayment of \$8.6m of debt facilities with Senior Lender
- Repayment of \$1.9m in deferred lease amounts with a key supplier

** Excludes discontinued operations*

Why it is important

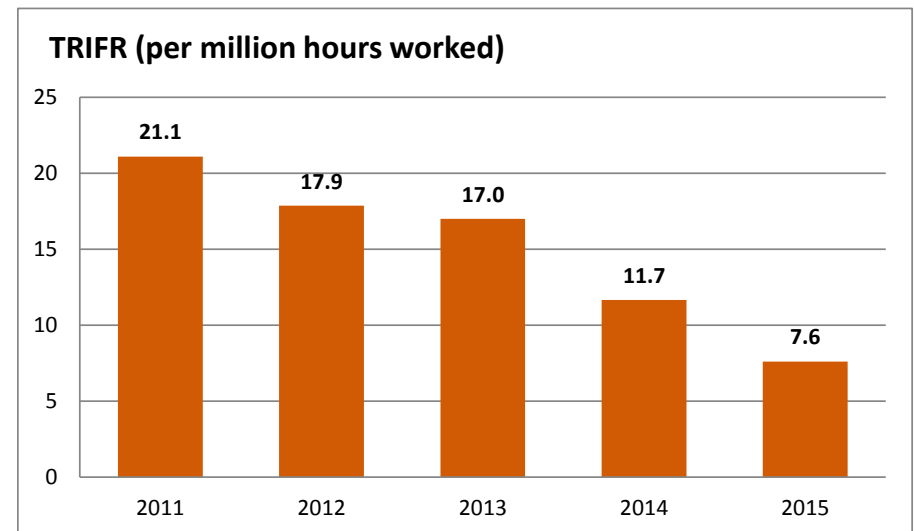
- Zero harm to our people, clients, community and environment
- Work with the best in the industry, top tier contractors
- Long-term growth and sustainability

Strategy

- Continue our journey to improve safety culture and outcomes
- Ongoing commitment by management
- Atlas bi-annual Achilles audit completed with no major non-conformances
- Improvements to safety and risk management processes including refreshed induction training

Results

- Rolling 12 month TRIFR of 7.6 (FY14 – 11.7)
- TRIFR result affected by decrease in operating hours (43%)



** excludes discontinued operations*

FY15 Results

- LTI free for more than 840,000 worked hours (since Nov 2012)
- Rig 1 and 2 completed drilling programs for a tier one operator in 1H15
- Rig 3 successfully completed a 3 well unconventional drilling program in Arckaringa Basin, South Australia
- Rig 2 awarded contract for 3-well conventional oil program in Canning Basin, WA



Atlas Rig 2 – Canning Basin

FY16 Trading Update

- Rig 2 mobilised to Canning Basin June 2015, drilling commenced July 2015
- 1st and 2nd wells complete, shortly moving to 3rd well
- Drilling conditions have been challenging, Atlas is working closely with our client to deliver a safe and effective outcome
- Rig 2 currently expected to be stacked in WA through wet season
- Currently exploring future WA opportunities for Rig 2
- Rigs 1, 3 and 4 being actively marketed to potential clients

FY15 Results

- LTI-free for nearly 1 million worked hours (since July 2012)
- 9 separate camp contracts of various sizes from 21 rooms up to 212 rooms, all rooms returned by April 2015
- Camp management and catering contracts for 2 permanent camps through to April 2015
- Resources Camp Hire (RCH), Nektar Hospitality (Nektar) and Base Transport and Logistics (BASE) consolidated

FY16 Trading Update

- Tender activity has increased over last 3 – 6 months,
- A number of significant tenders awaiting client decisions / project approvals for CY16, ~1,000 rooms
- Indicative pricing provided to clients on a further ~1,700 rooms for projects commencing in FY17
- Very competitive - BUT, clients looking for turnkey solutions
- Pipeline has diversified, larger percentage of potential contracts now outside of CSG/LNG sector
- Opportunities being identified in new markets, particularly in NZ and PNG



Group cashflow

Continuing Operations \$m	FY15	FY14	Change
Cash flow from operations (pre-tax)	(4.1)	23.7	-117%
Income tax paid	(0.6)	(6.7)	-91%
CAPEX*	(0.9)	(11.0)	-92%
Proceeds from disposal of P,P&E	0.5	0.4	25%
Proceeds from disposal of subsidiary	12.5	-	100%
Acquisitions	-	(5.8)	-100%
Net proceeds / (repayments) of borrowings	(12.9)	(0.4)	3125%
Proceeds from issue of shares / options exercised	4.4	0.9	389%
Dividends paid	(2.0)	(3.4)	-40%
Net Cash flow	(3.1)	(2.4)	28%

* FY14 Capex excludes \$3.2m scrip issued as consideration for Atlas Rig 3 acquisition

- Operating cashflow declined significantly in line with operational results
- Tax payments consist of final FY14 income tax payable
- Capex restricted to safety and project specific spend
- Acquisitions outflow relates to the deferred Hofco payment made in FY14
- Proceeds from disposal of subsidiary reflects the net proceeds received on the sale of Hofco
- Tax refund of ~\$2.3m received subsequent to year-end

Cautious but optimistic

- Tender and pricing activity increasing, signs of 'green shoots' emerging, significant contracts and tenders pending client or project final decisions
- Recent merger/acquisition activity amongst operators/explorers leaving some uncertainty in the market as to timing of projects and forward capital expenditure budgets
- Competition to remain high in the near term (for those that survive this period)
- Focus on operational excellence, continual improvement in systems, processes, controls and risk management
- The safety journey continues
- CSG-LNG drilling activity expected to return to previously projected levels in the medium term (~750 – 1,000 wells p.a.)
- Long-term strategy sound, as demand for our services returns our attention will turn towards identifying growth and diversification opportunities
- Investigating new capital and/or funding arrangements



Formal Business

Resolution 1

Adoption of the remuneration report

To consider and if thought fit, to pass the following resolution as a non-binding ordinary resolution under section 250R(2) of the Corporations Act 2001:

“That the Remuneration Report for the year ended 30 June 2015 is hereby adopted.”

Manner in which the security-holders directed proxy votes (as at proxy close):

Votes For	Votes Discretionary	Votes Against	Votes Abstain
4,745,073	8,927,005	1,051,693	116,269
32.23%	60.63%	7.14%	
After allocation of discretionary votes : 92.86% For, 7.14% Against			

Resolution 2

Re-election of Mr Stephen Bizzell

To consider and if thought fit, to pass the following resolution as an ordinary resolution:

“That Stephen Bizzell, who retires by rotation at the Annual General Meeting in accordance with clause 38.1 of the Company’s constitution, be re-elected as a director of the Company.”

Manner in which the security-holders directed proxy votes (as at proxy close):

Votes For	Votes Discretionary	Votes Against	Votes Abstain
8,607,247	8,932,980	510,726	6,979
47.68%	49.49%	2.83%	
After allocation of discretionary votes : 97.17% For, 2.83% Against			

Resolution 3

Appointment of new Auditor

To consider and if thought fit, to pass the following resolution as an ordinary resolution:

“That BDO Audit be appointed auditors of the Company with immediate effect from the time which the resignation of PFK Hackett Audit as auditor takes effect.”

Manner in which the security-holders directed proxy votes (as at proxy close):

Votes For	Votes Discretionary	Votes Against	Votes Abstain
9,031,138	8,932,980	82,055	11,759
50.04%	49.50%	0.45%	
After allocation of discretionary votes : 99.55% For, 0.45% Against			

Resolution 4

Approval of Enhanced Placement Capacity

To consider and, if thought fit, to pass with or without amendment, as a special resolution the following:

“That, pursuant to and in accordance with Listing Rule 7.1A and for all other purposes, Shareholders approve the issue of such a number of shares equal to up to 10% of the issued capital of the Company, at the time of the issue, calculated in accordance with the formula prescribed in ASX Listing Rule 7.1A.2 and on the terms and conditions set out in the Explanatory Memorandum accompanying this Notice of General Meeting.”

Manner in which the security-holders directed proxy votes (as at proxy close):

Votes For	Votes Discretionary	Votes Against	Votes Abstain
8,296,419	8,929,396	804,413	27,704
46.01%	49.52%	4.46%	
After allocation of discretionary votes : 95.54% For, 4.46% Against			

Resolution 5

Ratification of prior issue of shares and options

To consider and, if thought fit, to pass the following resolution as an ordinary resolution of the Company:

“That for the purposes of ASX Listing Rule 7.4 and for all other purposes, shareholders ratify the issue of 5,500,000 fully paid ordinary shares at an issue price of \$0.18 per share and 2,100,000 options, to Ausdrill International Pty Ltd on the terms and conditions set out in the Explanatory Memorandum accompanying this Notice of General Meeting.”

Manner in which the security-holders directed proxy votes (as at proxy close):

Votes For	Votes Discretionary	Votes Against	Votes Abstain
8,482,596	129,396	595,885	50,055
92.12%	1.41%	6.47%	
After allocation of discretionary votes : 93.53% For, 6.47% Against			

Ratification of issue of shares to financial advisor

To consider and, if thought fit, to pass the following resolution as an ordinary resolution of the Company:

“That for the purposes of ASX Listing Rule 7.4 and for all other purposes, shareholders ratify the issue of 2,222,222 fully paid ordinary shares at an issue price of \$0.09 per share, issued to Ironstone Capital Partners Pty Ltd in lieu of a cash payment to settle advisory fees in connection with the sale of Hofco Oil Field Services Pty Ltd, on the terms and conditions set out in the Explanatory Memorandum accompanying this Notice of General Meeting.”

Manner in which the security-holders directed proxy votes (as at proxy close):

Votes For	Votes Discretionary	Votes Against	Votes Abstain
8,347,443	8,929,396	709,263	71,830
46.41%	49.65%	3.94%	
After allocation of discretionary votes : 96.06% For, 3.94% Against			

Resolution 7

Ratification of prior issue of shares to the Titan Equity Plan Trust

To consider and, if thought fit, to pass the following resolution as an ordinary resolution of the Company:

“That for the purposes of ASX Listing Rule 7.4 and for all other purposes, shareholders ratify the issue of 1,146,789 fully paid ordinary shares to the trustee of the Titan Equity Plan Trust at an issue price of \$0.0654 per share , on the terms and conditions set out in the Explanatory Memorandum accompanying this Notice of General Meeting.”

Manner in which the security-holders directed proxy votes (as at proxy close):

Votes For	Votes Discretionary	Votes Against	Votes Abstain
7,135,654	8,929,396	699,038	147,055
42.57%	53.27%	4.17%	
After allocation of discretionary votes : 95.83% For, 4.17% Against			



Questions